

Convention on Long-range Transboundary Air Pollution

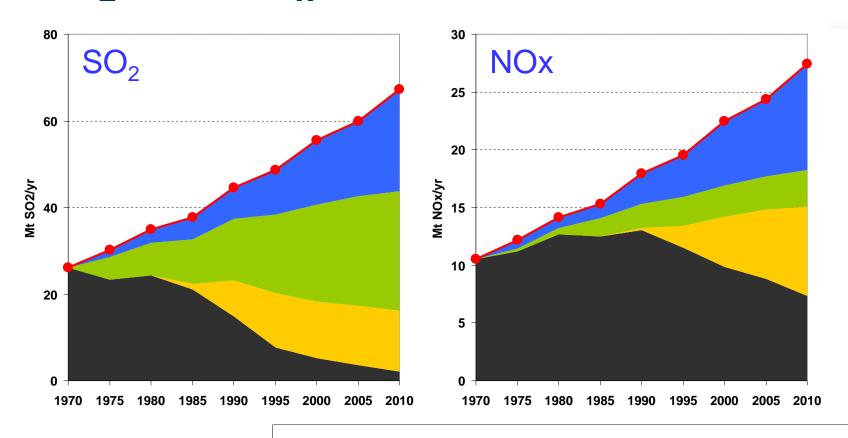
Status of the revision of the Gothenburg Protocol

48th meeting, Working Group of Strategies and Review 11-15 April, Geneva

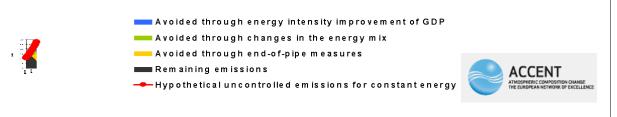
Briefing by the chair



Factors determining European SO_2 and NO_x emissions, 1970-2010

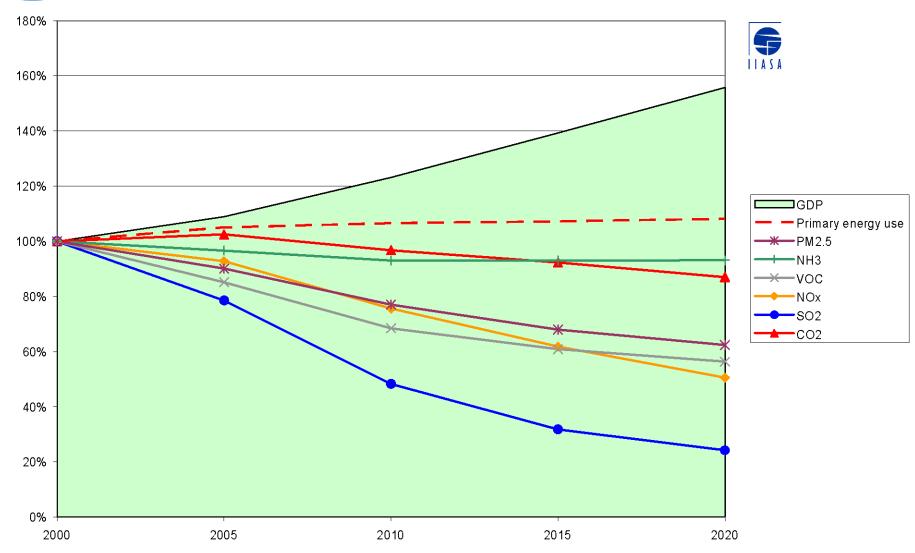






Emissions of all pollutants decline, but ammonia hardly







Ambition levels for Europe: trade-off between costs and impacts

		2020 BL	LOW	Low*	MID	High*	HIGH	MTFR
Aadditonal cost above BL 2020								
Costs	million € yr	0	610	905	2.262	5.380	10.752	69.155
	% of GDP	0	0,00	0,01	0,01	0,03	0,07	0,45
Resulting changes from 2000								
Reduced impacts %	Loss in life expectancy	43	51	51	57	63	63	69
	Acidification	69	74	76	80	85	84	89
	Eutrophication	29	36	42	45	50	50	57
	Premature deaths ozone	32	34	34	35	36	39	41

More N-reduction

Less ozone-reduction



LOW-MID-HIGH-MTFR

Each step =

- ~ 10.000 live years gained
- ~ € 2 billion saved due to less absence
- ~ 20.000 km² protected from acidification
- ~150.000 km² protected from eutrophication
- But at increasing costs

What choice to make?



EU-TSAP: willingness to pay

= €1.5 bn

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		2020 BL	LOW	Low*	MID	High*	HIGH	MTFR
Aadditonal cost above BL 2020								
Costs	million €year	0	245	319	864	2.288	3.807	49.117
	% of GDP	0	0,00	0,00	0,01	0,02	0,05	0,65
Resulting changes from 2000								
Reduced impacts %	Loss in life expectancy	52	56	56	59	63	63	69
	Acidification	70	74	76	80	84	84	88
	Eutrophication	21	28	34	37	42	42	50
	Premature deaths ozone	34	37	37	38	39	41	43
Emission reduction %	SO2	74	75	74	76	80	79	83
	NOx	55	57	58	59	60	62	64
	PM2.5	39	46	45	48	52	52	67
	NH3	9	18	27	30	35	32	41
	VOC	46	49	49	50	51	55	63

Risks EU:

- No reduction in non-EU countries
- Energy policy in 2020BL less successful: then higher costs, and additional NH3 reduction would become more cost-effective

There is potential for further cost-effective action with large benefits

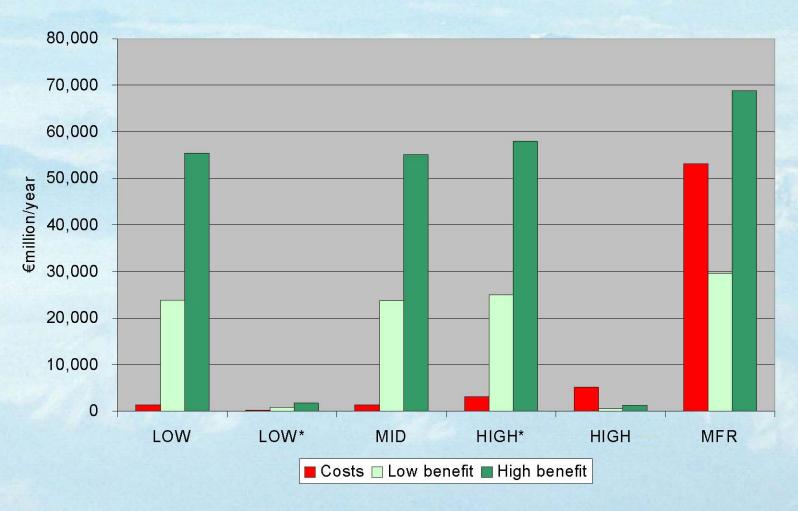






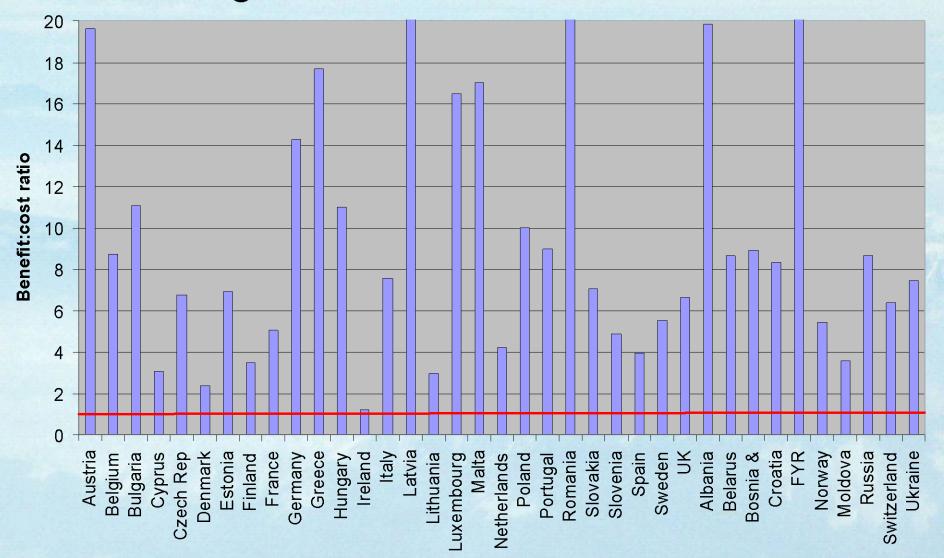
Emission control cases in CIAM 1/2011 report

Quasi-marginal comparison of costs and benefits (additional costs and benefits to previous scenario)



Source: Mike Holland

Quasi-marginal benefit-cost ratios for HIGH*



Conservative assumptions: VOLY median valuation, UNECE adjusted valuation, only health impacts included, not damage to ecosystems, crops and materials.

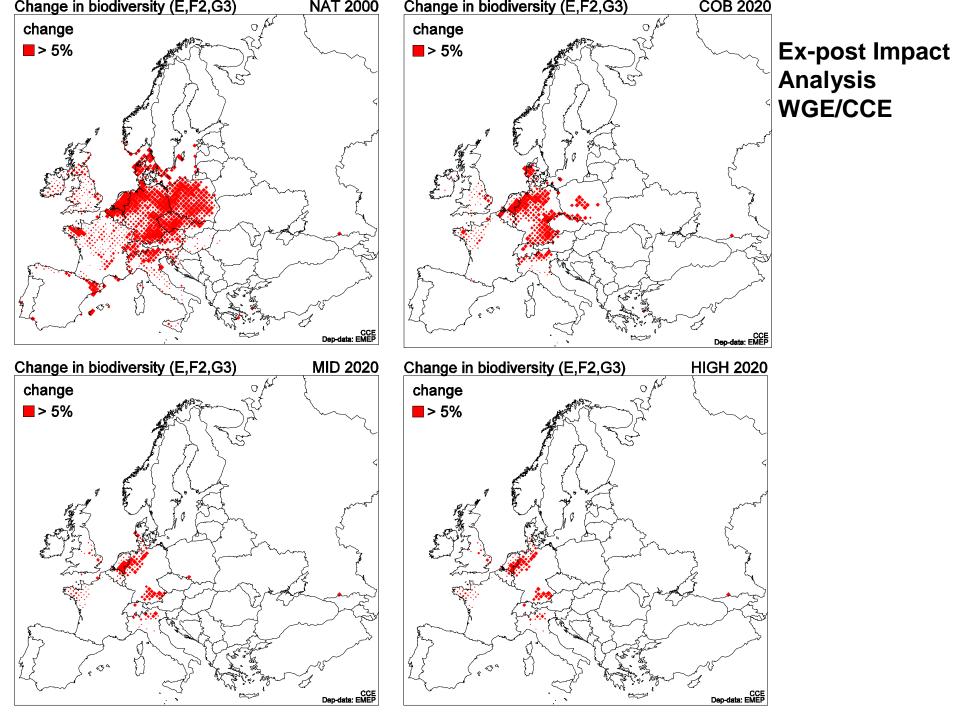
Red line shows BCR=1, above which net benefit recorded.

Source: Mike Holland



Ex post impact analysis

- In co-operation with the Working Group on Effects
- Joint background report to the revised Gothenburg Protocol
- Including indicators as mentioned in Annex 1
 & guidance document and the results of GAINS and the cost-benefit analysis





- More flexibility !
- Ensure participation from EECCA →
- Limit number of obligatory technical measures
- Focus on ~ 10 key measures
- Give more time for implementation
- For Russia: focus on PEMA-oblasts
- Check feasibility of ambition levels against national scenario & key measures

Key measures for the mid case

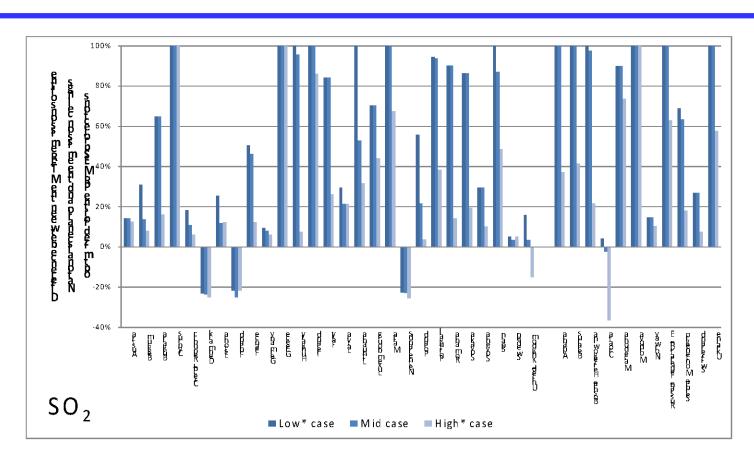


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SO<sub>2</sub>:
    FGD for power plants in non-EU
    Low S coal in domestic sector in new EU Member States
NO<sub>v</sub>:
    SCR for power plants in non-EU
     NO<sub>v</sub> controls in some industrial sectors (e.g., cement) (EU and non-EU)
PM2.5:
     Dust control for iron & steel industry in non-EU
    Agricultural waste burning (EU and non-EU)
                                              BC → wood burning + diesel particle traps
NH<sub>3</sub>:
    Measures for cattle, pig and poultry farms Cattle = 50\% NH_3 emissions!
    Substitution of urea fertilizer
    Agricultural waste burning (EU and non-EU)
VOC:
    Additional measures for sectors falling under the Solvents Directive
    Agricultural waste burning (EU and non-EU)
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Sensitivity analysis based on National activity projections:

Distance between optimized cases and MTFR of national scenario





 Emission ceilings could become unachievable for fundamentally different assumptions on energy and agricultural policies (compared to PRIMES/CAPRI)



Infeasibility of the MID-case when using national data

SO2	NOx	NH3	VOC	PM2.5
Czech Rep				
Finland				
Netherlands	Netherlands		Netherlands	
Croatia	Croatia	Croatia		
	Denmark			
		Romania		



Flexibility

- Flexibility needed:
 - Some sources not included: e.g. NOx from agricultural soil, VOC from crops
 - Several PM2.5/BC emission sources probably lacking and emission factors uncertain



40th meeting TFIAM

18-21 May Oslo

Focus on:

- 1. Feasibility emission ceilings based on national data
- 2. For EECCA/SEE: impacts of key measures
- 3. Input to the 49th meeting of WGSR (Sept 2011)
- 4. Outline joint TFIAM/WGE report



Time schedule

TFIAM

<u>2010</u>

Feb: Baseline proposal

May: Analyses of targets options

Nov: Sensitivity analysis

2011

Jan/Feb: Scenario runs

May: Final runs

Dec: Report (with WGE)

WGSR

2010

Apr: Baseline accepted

Sept: Guidance on targets

Dec(EB): Guidance on targets

<u>2011</u>

April: Ambition level

Sept: Proposed Protocol

Dec(EB): Final Protocol