

From long-term global energy system research to national energy analyses and planning

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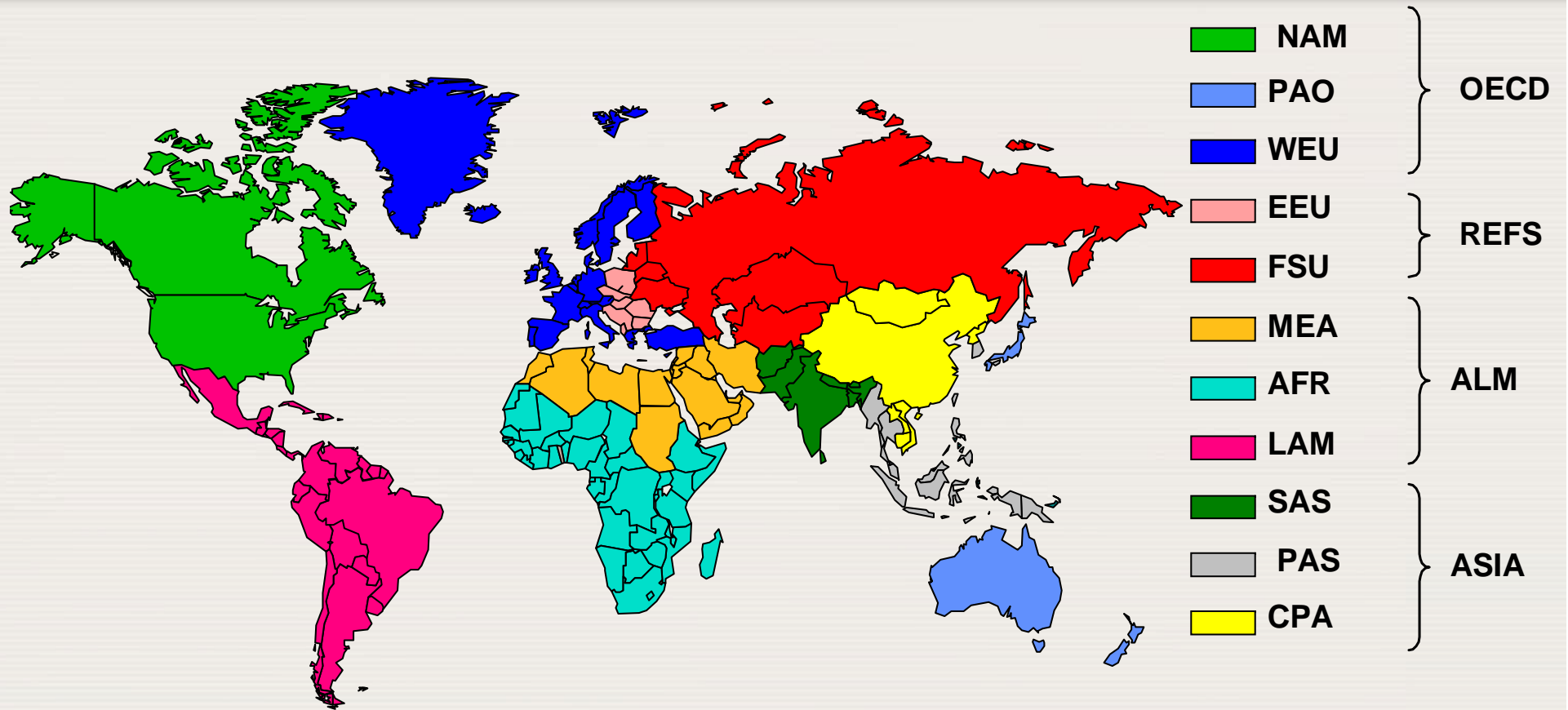
International Institute for Applied Systems Analysis (IIASA), Austria

Royal Institute of Technology (KTH), Stockholm, Sweden

Modelling energy system transformation at IIASA

- Origin dates back to 1974
- Spatial focus: Global – world segregated into 11 regions
- Temporal focus: Long-term: 50 to 100 years plus
- Objectives:
 - Analysis of long-term demand & supply strategies under different technology & resource futures
 - Development of robust technology strategies and related investment portfolios to meet a range of policy objectives, and
 - Appreciation of uncertainty
- Several models – demand & economic development, supply, resources, impacts
- Primus inter pares: MESSAGE (Model of Energy Supply Systems And their General Environmental Impact)

Geographical resolution – the “Regions”



1 NAM North America

2 LAM Latin America & The Caribbean

3 WEU Western Europe

4 EEU Central & Eastern Europe

5 FSU Former Soviet Union

6 MEA Middle East & North Africa

7 AFR Sub-Saharan Africa

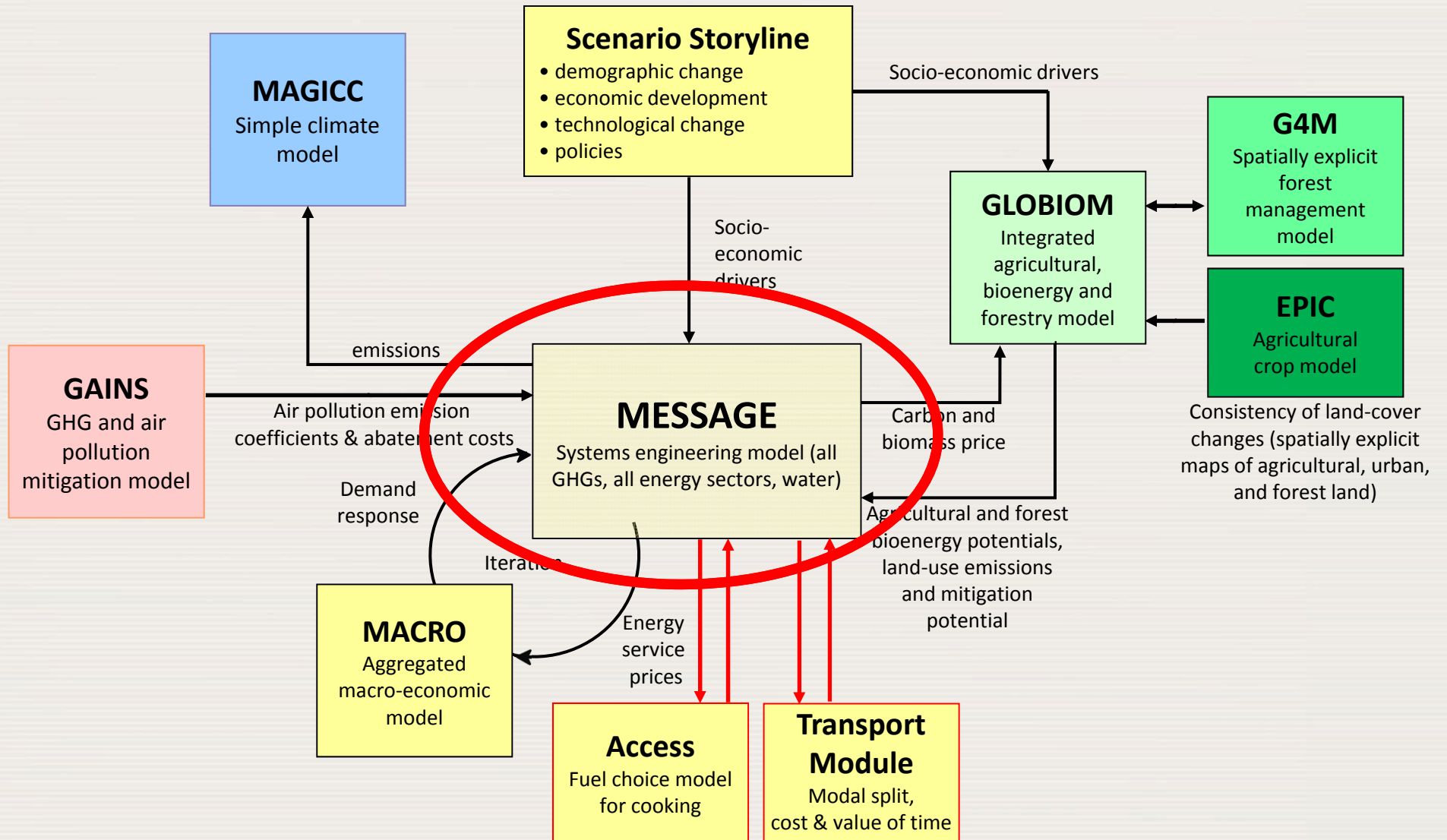
8 CPA Centrally Planned Asia & China

9 SAS South Asia

10 PAS Other Pacific Asia

11 PAO Pacific OECD

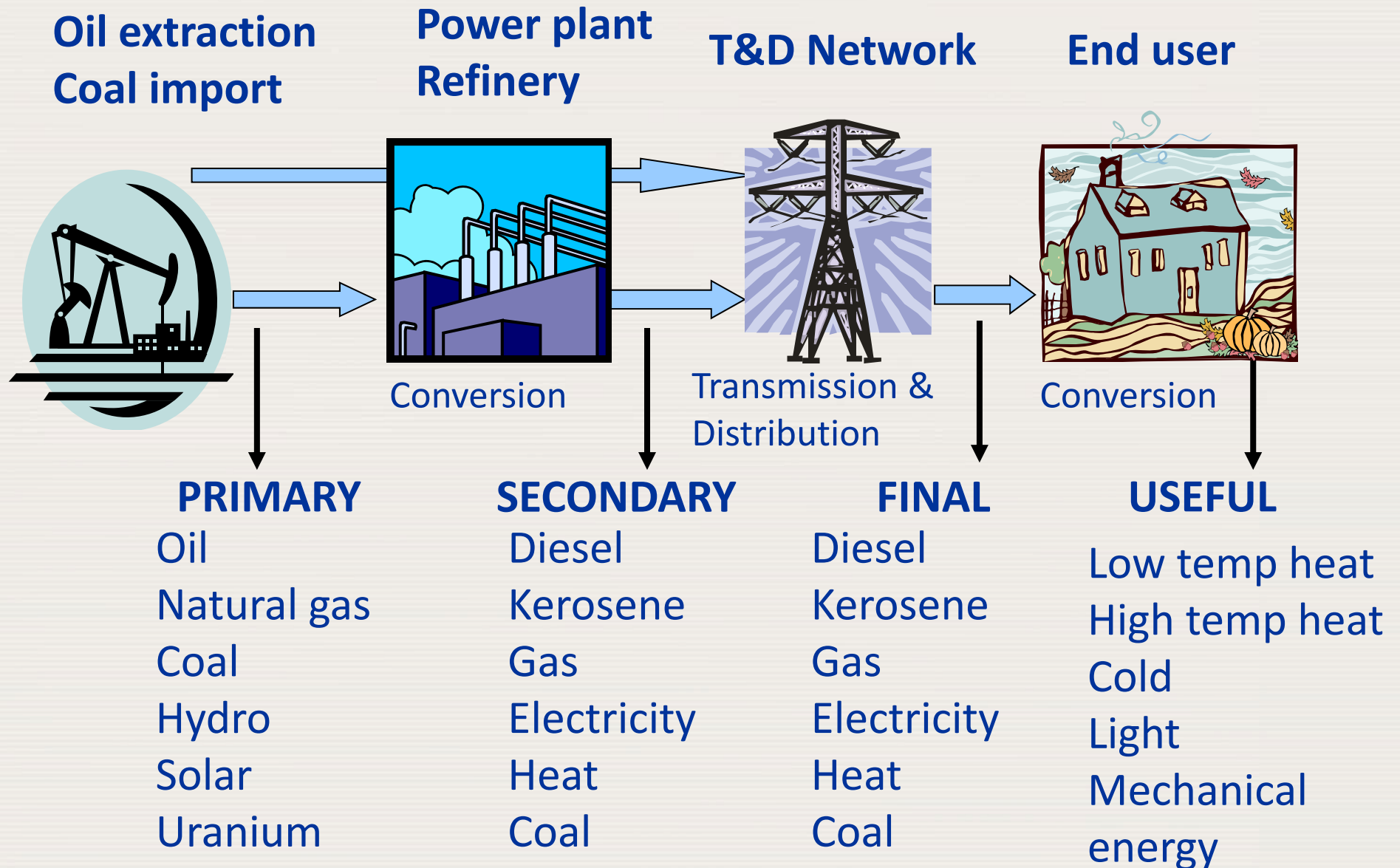
IIASA Integrated Assessment Framework



Characterization of MESSAGE

- **Linear and mixed integer programming (LP & MIP) model**
 - Continuous variables for linear processes
 - Integer or binary variables for unit commitment and decisions
- **Equations to reflect operational constraints**
 - Technical
 - Legal
 - Environmental
- **Optimization target (objective)**
 - minimize system cost
 - maximize profit
 - minimize import dependence
 - etc.

An Energy "Chain"



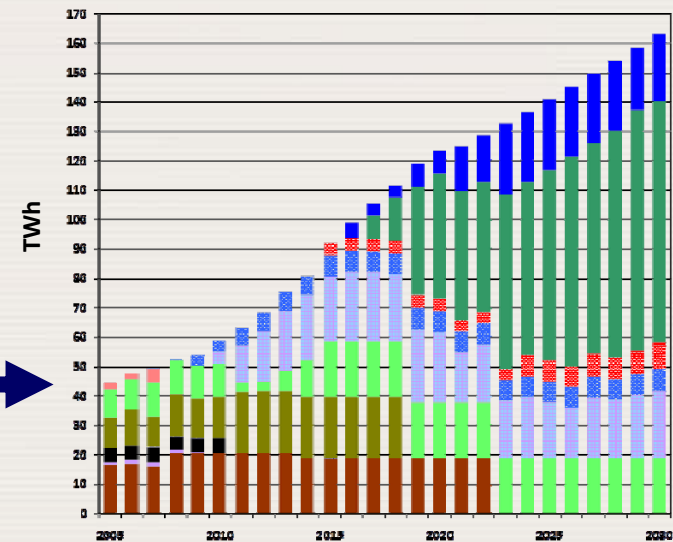
MESSAGE: Model for Energy Supply System Alternatives and their General Environmental Impacts

INPUT

- Energy system structure (including vintage of plant and equipment)
- Base year energy flows and prices
- Energy demand projections (e.g. MAED)
- Technology and resource options & their techno-economic performance profiles
- Technical and policy constraints

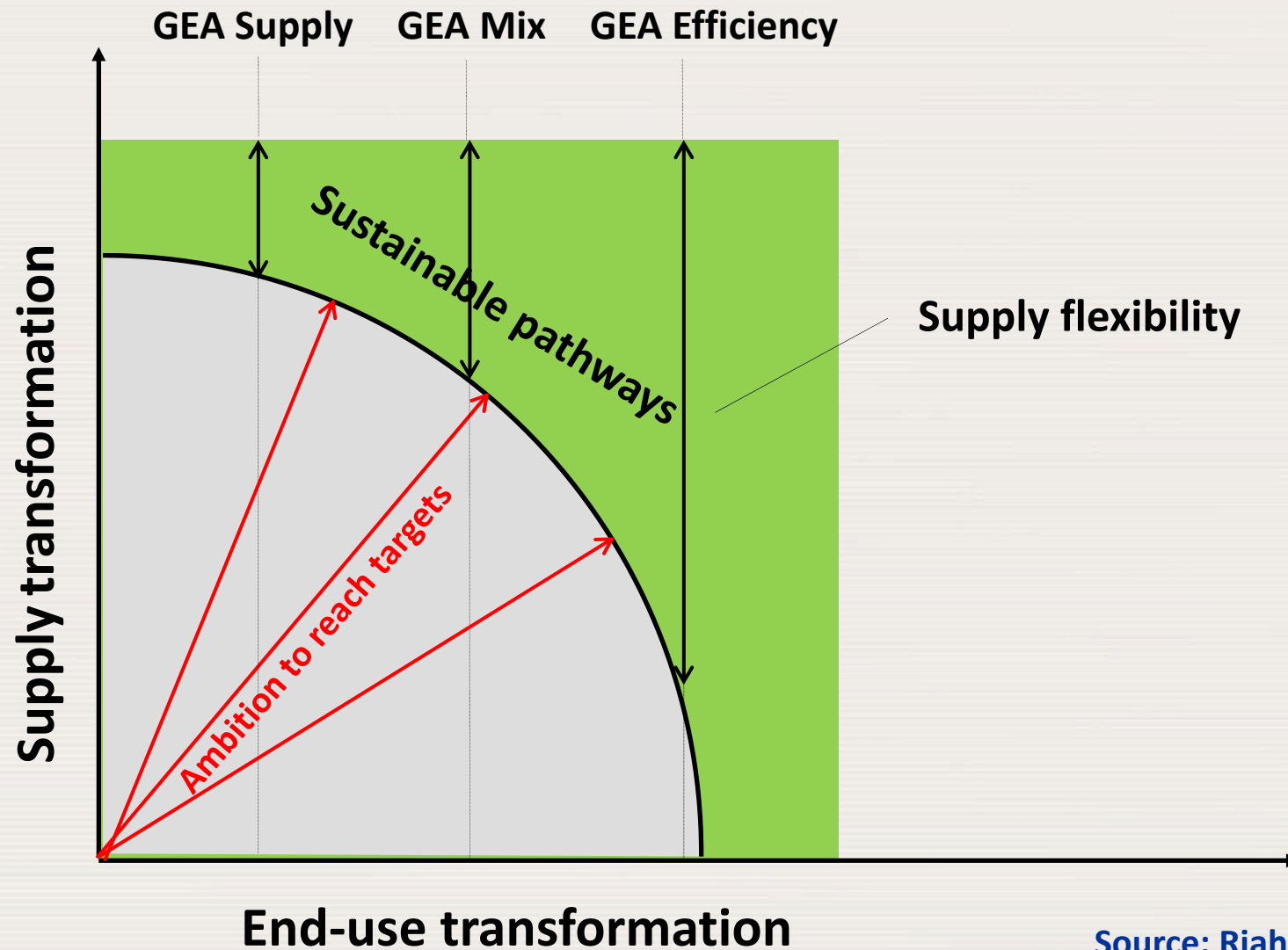


OUTPUT



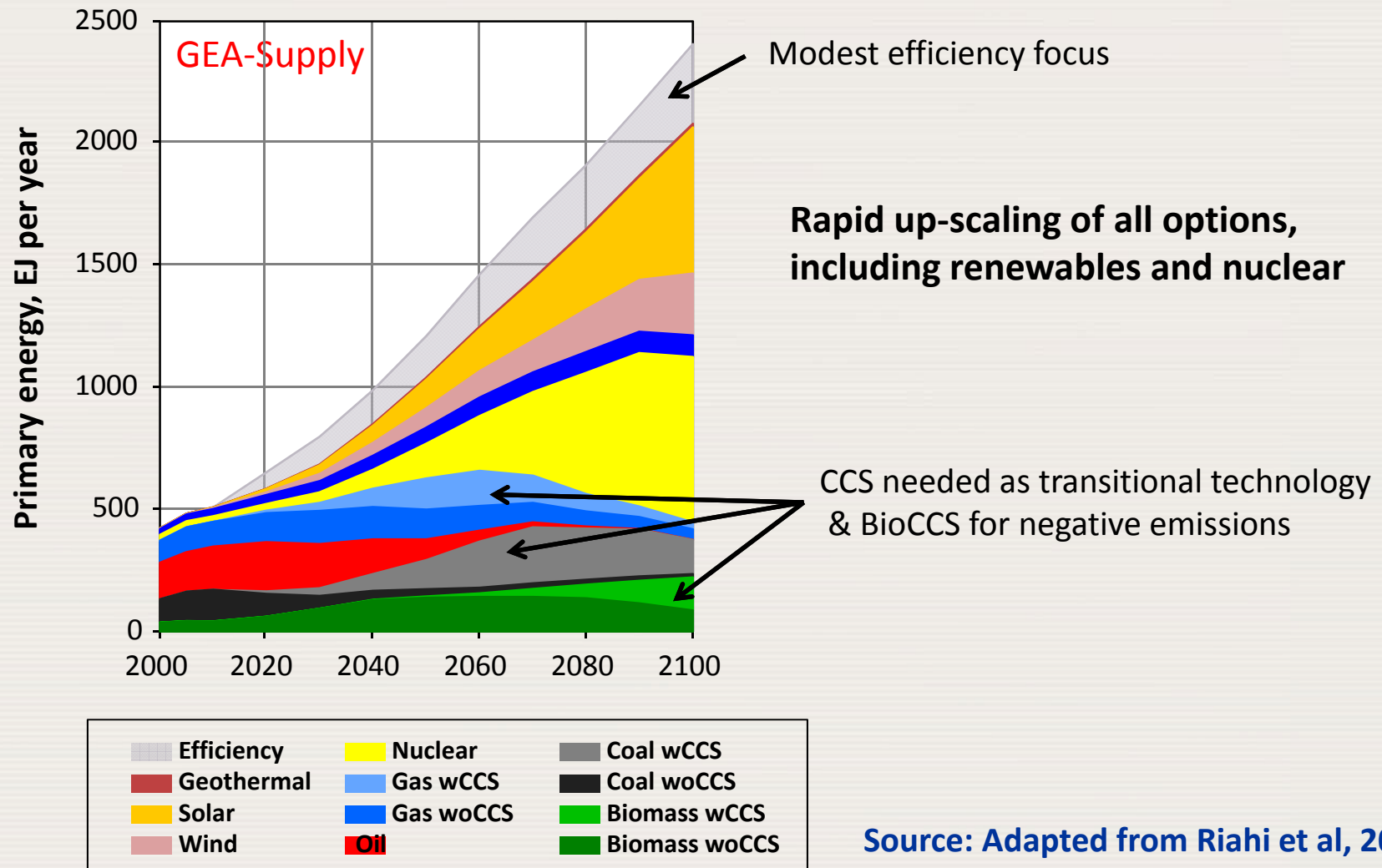
- Primary and final energy mix
- Electricity generating mix
- Capacity expansion/retirement
- Emissions & waste streams
- Resource use (energy, water, land, etc.)
- Trade & import dependence
- Investment requirements
- Prices

Schematic illustration of GEA pathways



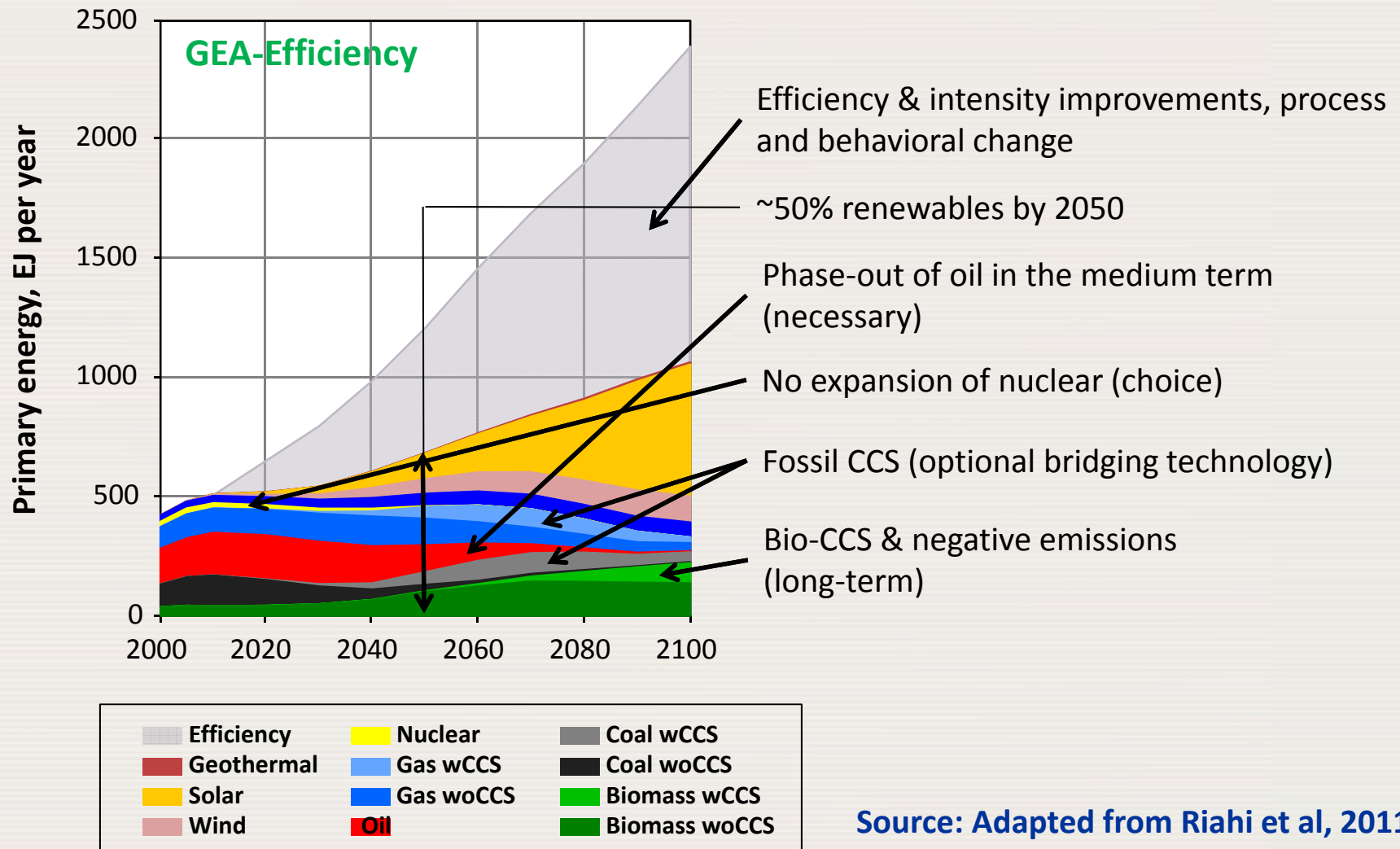
Source: Riahi et al, 2011

Supply-side Focus (= high demand-side flexibility)



Source: Adapted from Riahi et al, 2011

Efficiency & Demand-side Focus (= high flexibility for supply)



Source: Adapted from Riahi et al, 2011

Zooming from global to national

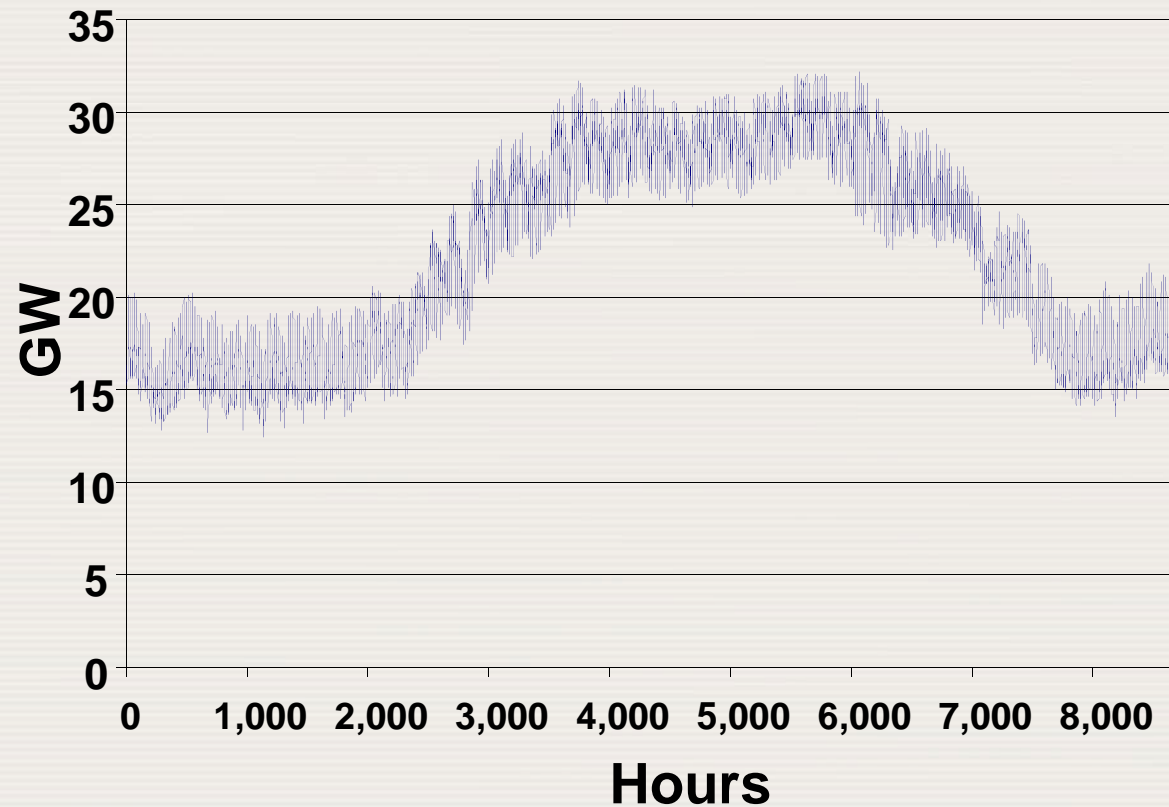
- **National (sustainable) energy development objectives**
 - Long-term regional/global averages provide indications at best
 - **National specificity**
 - National energy security
 - Indigenous resources
 - Detailed representation of the existing infrastructure (vintage, performance, reliability)
 - Variability of demand
 - Menu of technology options
 - Investment, finance, market structure and subsidies
 - Affordability & access
 - Demand side vs supply side considerations
 - Local generating costs
- **MESSAGE adapted to meet national and subnational requirements**

International Atomic Energy Agency (IAEA)

- **MESSAGE adopted in 1998 (replacement of WASP used since the early 1970s)**
- **IAEA provides energy planning services to its MS**
 - **Training of MS experts in the use of MESSAGE**
 - **Model distribution (to governmental institutions)**
 - **E-Learning, E-Assistance & help desk**
 - **Note: Data & assumptions are the responsibility of MS**
- **Objective: Capacity building in energy analysis & comprehensive energy planning**
- **Decision support system at the national level**
- **Essential for a national decision to introduce nuclear power**

Load curves

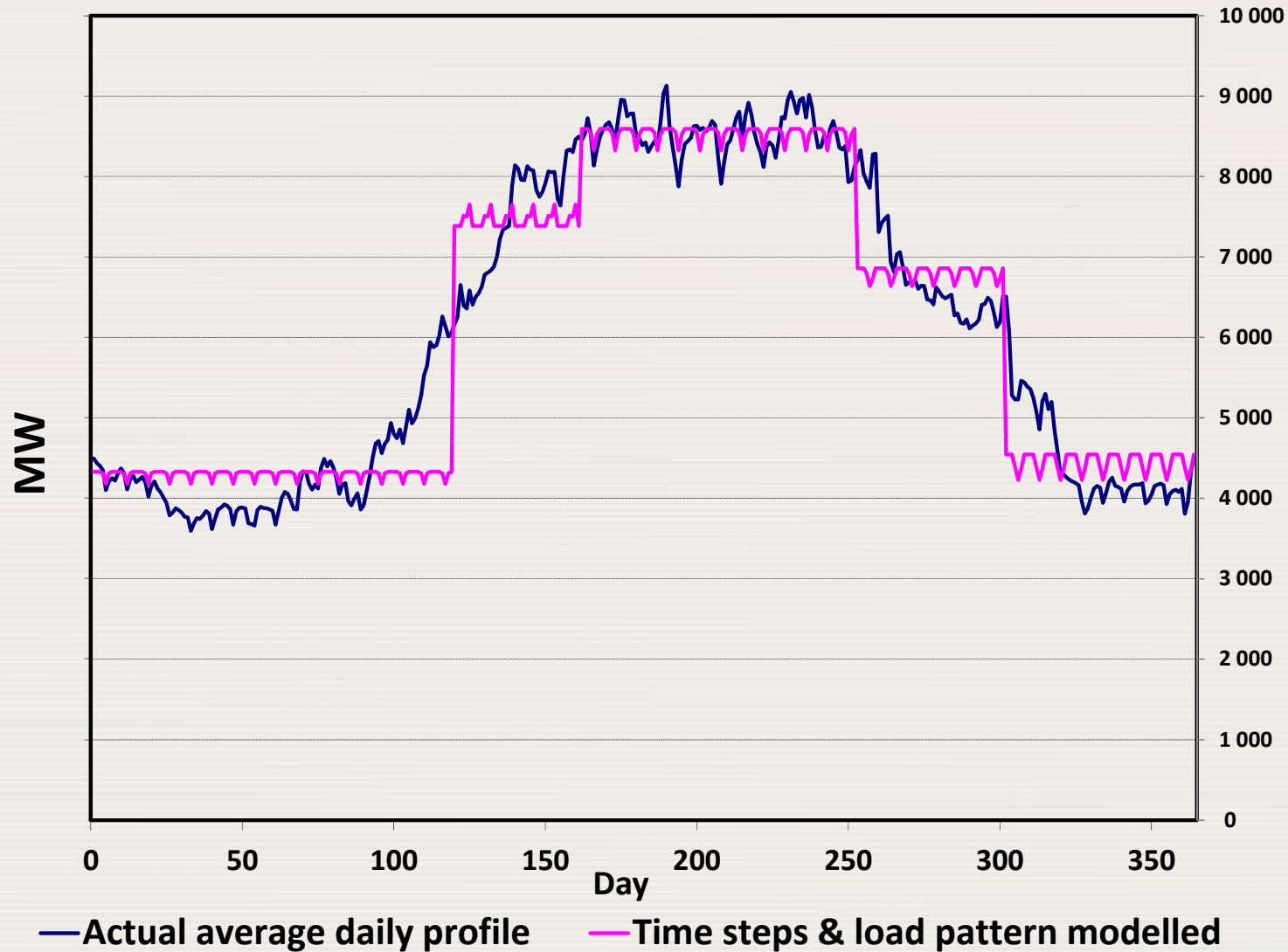
- Variability of demand: electricity, heat, natural gas
- Intermittency of renewables
- Transmission



Example: Oil exporting country in the region

- **Transformation of the national energy system**
 - Associated gas on the decline
 - Subsidized energy & water not sustainable
 - Galloping electricity & water demands
- **No compromise on energy security**
- **Use current & future oil revenues to finance transition**
- **Explore different futures and technology options**
- **Understanding future uncertainties**
- **Communication tool (transparency)**

Model representation of load curves



Comparative assessment of options

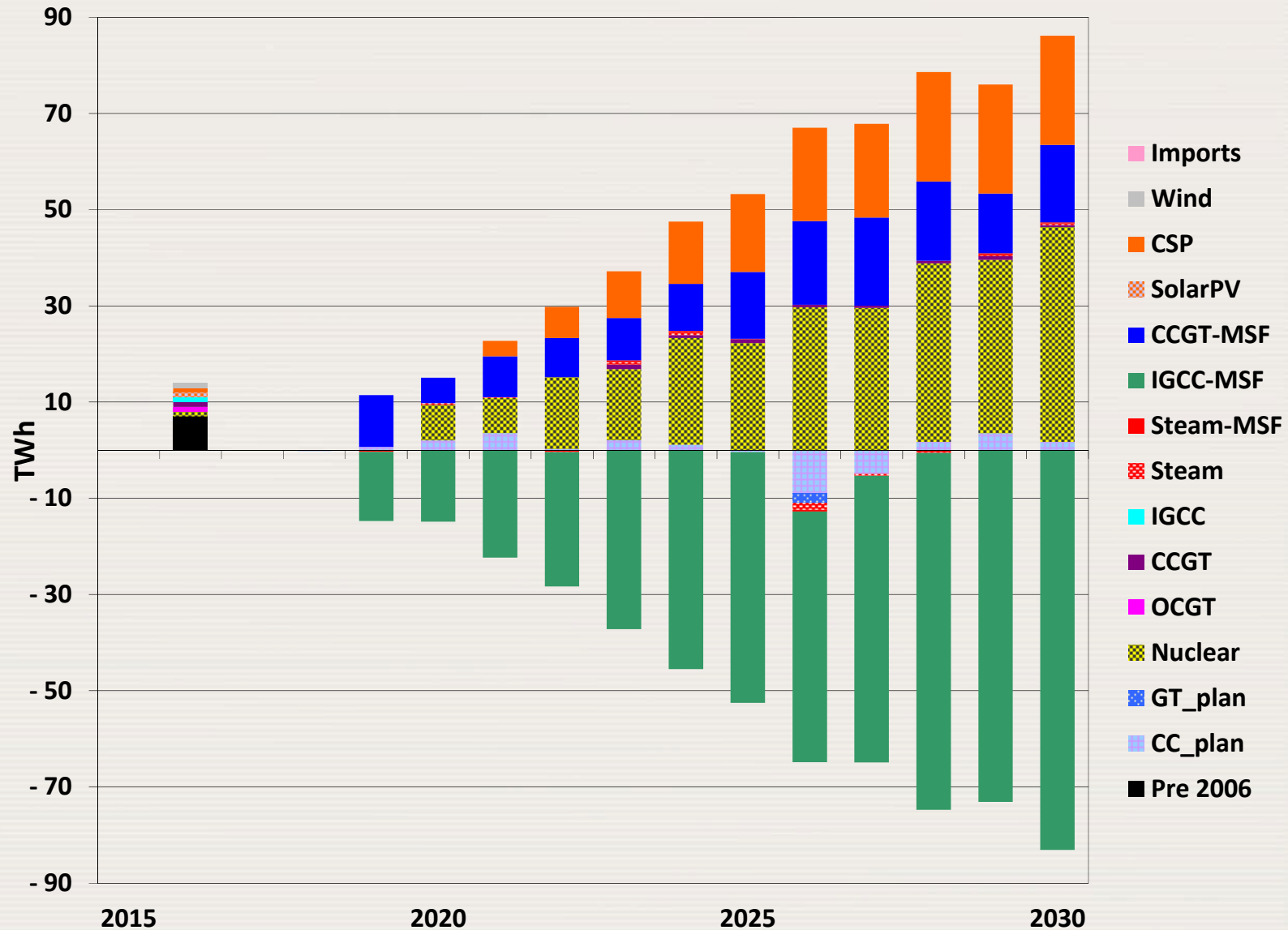
How to combine these criteria?

How to compare these alternatives?

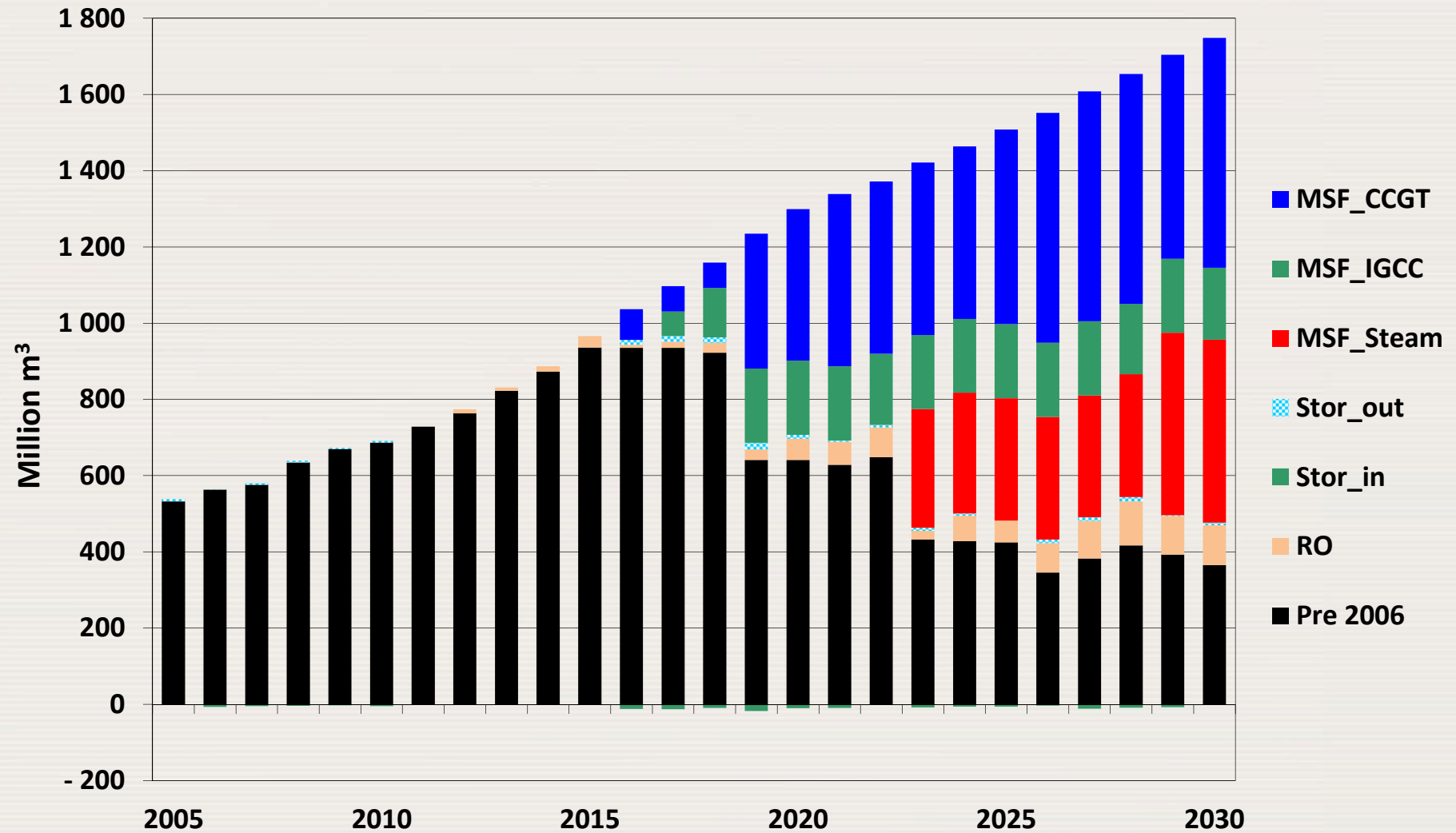
How to interpret the results?

Criteria Alternatives	Investment	Fuel costs	Waste/ decom	Reliability	Secutiy	Environment	Material	Acceptance
Wind	0	0	15	low intermittend	high	very good	very high	high
Coal (imported fuel)	0	4	80	base load / intermediate	very high	low	high	low - high
IGCC (oil)	0	0					medium	high
Nuclear	0	0.7	1,800	base load	high	very good	high	low
Gas combined cycle turbine	50	1 - 5	40	base load / intermediate	medium	medium	low	high
Gas turbine	0	1 - 6	12	peak	low	medium	low	high
Concentrated solar	0	0	50	low intermittend	high	good	high	medium
End-use efficiency	0	0	1	-	very high	excellent	low	mixed

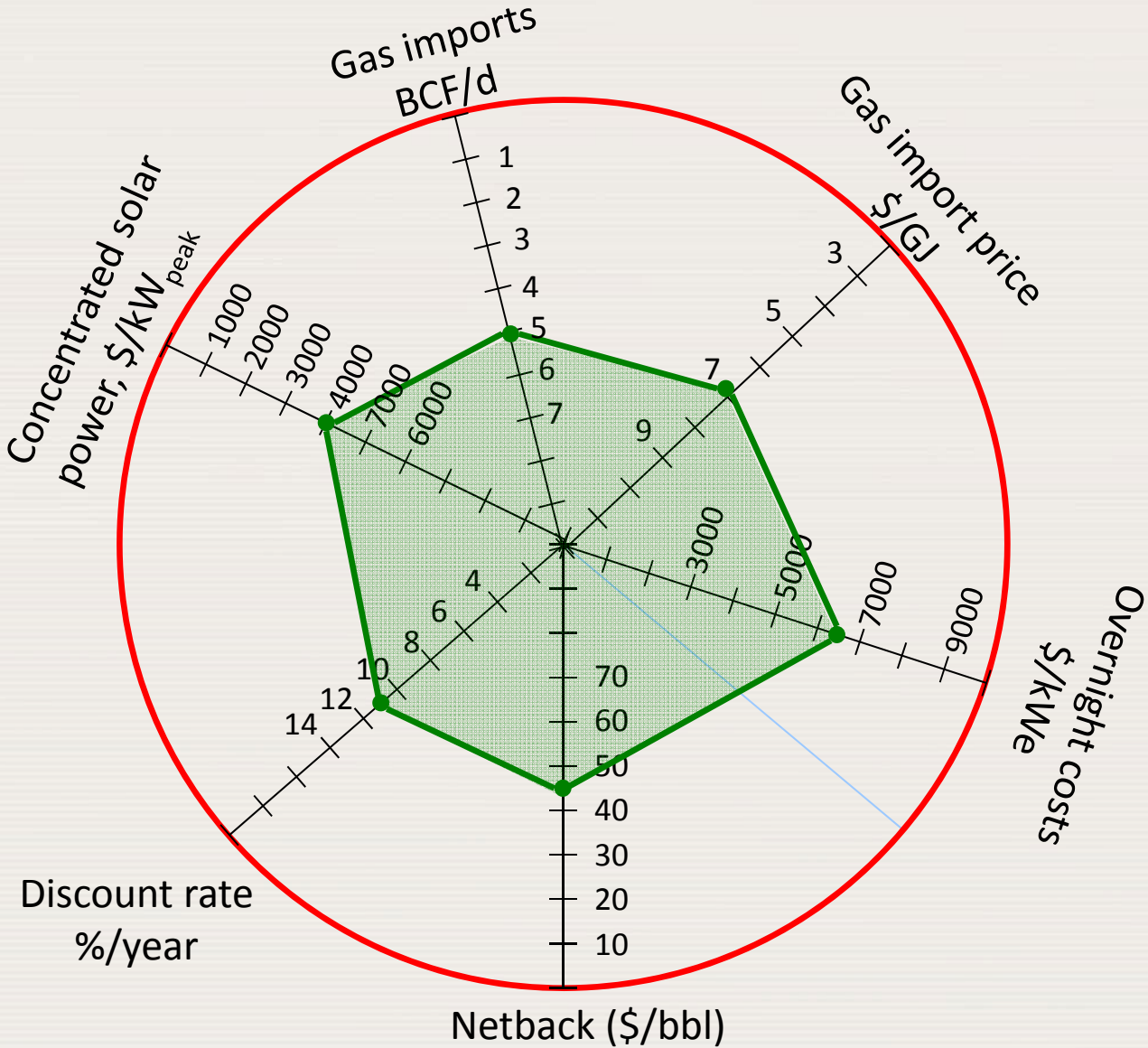
Difference in generation between BAU and TR



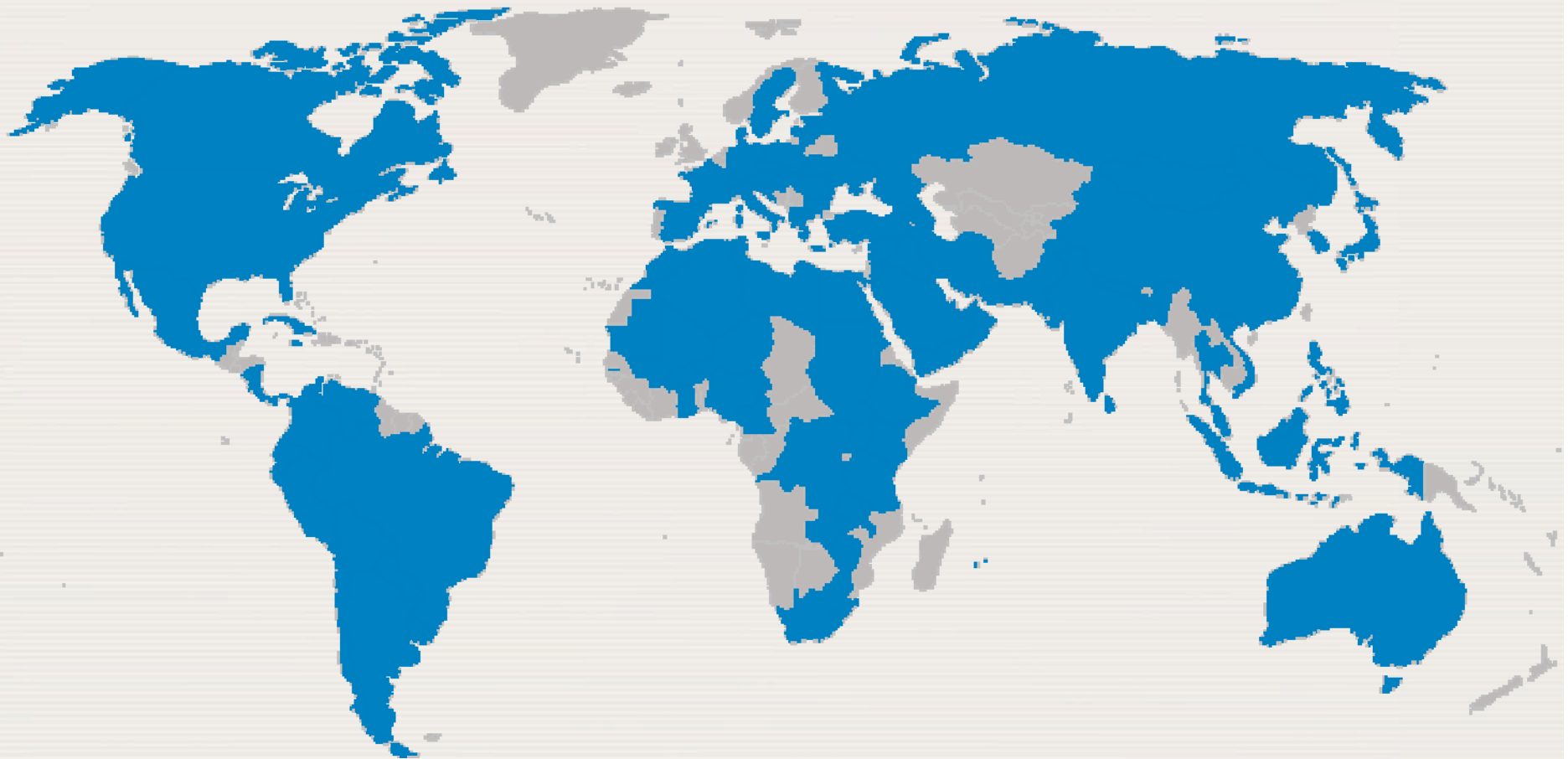
Fresh water supply in TR



Sensitivities & solution space for nuclear power



Distribution of MESSAGE to IAEA member States



Model transferred to 102 countries by the end of 2015

MESSAGE has been the tool for

- **Numerous national electrification and energy plans**
- **Energy policy formulation at various jurisdictional levels**
- **Utility capacity expansions and investment decisions**
- **Accounting of material (energy and non-energy) flows**
- **Communication of energy related GHG emissions to UNFCCC**



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